Registered number: 05470844

PETROGAS NORTH SEA LIMITED

DIRECTORS' REPORT AND FINANCIAL STATEMENTS FOR THE YEAR ENDED 31 DECEMBER 2018



COMPANY INFORMATION

Directors

U M A Al Barwani

N P Dancer K Sen

T N Chapman

Registered number

05470844

Registered office

35 Great St. Helen's

London

United Kingdom EC3A 6AP

Independent auditors

BDO LLP

Statutory Auditor 150 Aldersgate Street

London

United Kingdom EC1A 4AB

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DIRECTORS' REPORT FOR THE YEAR ENDED 31 DECEMBER 2018

The directors present their report and the financial statements for the year ended 31 December 2018.

Principal activity

The principal activity of the Company during the year continued to be the procurement of exploration and production oil and gas licences and their operatorship and management on its own behalf and on behalf of its partner oil and gas companies where applicable.

The company progressed on its licences in the UK sector of the North Sea as an operator and non-operator. The expenditures during the year were mainly related to the drilling campaign for the Ekland well in license P2184, which unfortunately resulted in a negative outcome. Furthermore the company agreed and obtained an extension for the P2025 license with the authorities to drill a well in its Birgitta discovery, which is scheduled to be drilled in 2020.

Directors

The directors who served during the year were:

U M A Al Barwani N P Dancer K Sen T N Chapman

Directors' responsibilities statement

The directors are responsible for preparing the Directors' report and the financial statements in accordance with applicable law and regulations.

Company law requires the directors to prepare financial statements for each financial year. Under that law the directors have elected to prepare the financial statements in accordance with applicable law and United Kingdom Accounting Standards (United Kingdom Generally Accepted Accounting Practice), including Financial Reporting Standard 102 'The Financial Reporting Standard applicable in the UK and Republic of Ireland'. Under company law the directors must not approve the financial statements unless they are satisfied that they give a true and fair view of the state of affairs of the Company and of the profit or loss of the Company for that period.

In preparing these financial statements, the directors are required to:

- select suitable accounting policies for the Company's financial statements and then apply them consistently;
- make judgements and accounting estimates that are reasonable and prudent;
- state whether applicable UK Accounting Standards have been followed, subject to any material departures disclosed and explained in the financial statements;
- prepare the financial statements on the going concern basis unless it is inappropriate to presume that the Company will continue in business.

The directors are responsible for keeping adequate accounting records that are sufficient to show and explain the Company's transactions and disclose with reasonable accuracy at any time the financial position of the Company and to enable them to ensure that the financial statements comply with the Companies Act 2006. They are also responsible for safeguarding the assets of the Company and hence for taking reasonable steps for the prevention and detection of fraud and other irregularities.

DIRECTORS' REPORT (CONTINUED) FOR THE YEAR ENDED 31 DECEMBER 2018

Impact of Brexit

The developments around Brexit currently do not appear to have a major impact on the UK operated activities with regard to the operated exploration license P2025 "Birgitta". Once the Brexit developments are definitive the company will ensure that this will be incorporated in its future operations with respect to importing goods and with respect to the changes in legislation for employment and working permits. Currently the departure of the United Kingdom from the European Union is not anticipated to be agreed before 30th October 2019.

Directors' indemnity insurance

During the year the Company provided a directors' and officers' insurance policy to those in the office.

Disclosure of information to auditors

Each of the persons who are directors at the time when this Directors' report is approved has confirmed that:

- so far as the director is aware, there is no relevant audit information of which the Company's auditors are unaware, and
- the director has taken all the steps that ought to have been taken as a director in order to be aware of any relevant audit information and to establish that the Company's auditors are aware of that information.

Auditors

On 1 February 2019 Moore Stephens LLP merged its business with BDO LLP. As a result, Moore Stephens LLP has resigned as auditor and the directors have appointed BDO LLP as auditor in their place. BDO LLP has indicated its willingness to continue in office.

Small companies note

In preparing this report, the directors have taken advantage of the small companies exemptions provided by section 415A of the Companies Act 2006.

This report was approved by the board and signed on its behalf.

U M A Al Barwani

Director

Date: 29/4/2019

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INDEPENDENT AUDITORS' REPORT TO THE SHAREHOLDERS OF PETROGAS NORTH SEA LIMITED

Opinion

We have audited the financial statements of Petrogas North Sea Limited (the 'Company') for the year ended 31 December 2018, which comprise the Statement of comprehensive income, the Statement of financial position, the Statement of changes in equity and the related notes, including a summary of significant accounting policies. The financial reporting framework that has been applied in their preparation is applicable law and United Kingdom Accounting Standards, including Financial Reporting Standard 102 'The Financial Reporting Standard applicable in the UK and Republic of Ireland' (United Kingdom Generally Accepted Accounting Practice).

In our opinion the financial statements:

- give a true and fair view of the state of the Company's affairs as at 31 December 2018 and of its loss for the year then ended;
- have been properly prepared in accordance with United Kingdom Generally Accepted Accounting Practice; and
- have been prepared in accordance with the requirements of the Companies Act 2006.

Basis for opinion

We conducted our audit in accordance with International Standards on Auditing (UK) (ISAs (UK)) and applicable law. Our responsibilities under those standards are further described in the Auditors' responsibilities for the audit of the financial statements section of our report. We are independent of the Company in accordance with the ethical requirements that are relevant to our audit of the financial statements in the United Kingdom, including the Financial Reporting Council's Ethical Standard, and we have fulfilled our other ethical responsibilities in accordance with these requirements. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Conclusions relating to going concern

We have nothing to report in respect of the following matters in relation to which the ISAs (UK) require us to report to you where:

- the directors' use of the going concern basis of accounting in the preparation of the financial statements is not appropriate; or
- the directors have not disclosed in the financial statements any identified material uncertainties that may
 cast significant doubt about the Company's ability to continue to adopt the going concern basis of
 accounting for a period of at least twelve months from the date when the financial statements are
 authorised for issue.

INDEPENDENT AUDITORS' REPORT TO THE SHAREHOLDERS OF PETROGAS NORTH SEA LIMITED (CONTINUED)

Other information

The directors are responsible for the other information. The other information comprises the information included in the Annual Report, other than the financial statements and our Auditors' report thereon. Our opinion on the financial statements does not cover the other information and, except to the extent otherwise explicitly stated in our report, we do not express any form of assurance conclusion thereon.

In connection with our audit of the financial statements, our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the financial statements or our knowledge obtained in the audit or otherwise appears to be materially misstated. If we identify such material inconsistencies or apparent material misstatements, we are required to determine whether there is a material misstatement in the financial statements or a material misstatement of the other information. If, based on the work we have performed, we conclude that there is a material misstatement of this other information, we are required to report that fact.

We have nothing to report in this regard.

Opinion on other matters prescribed by the Companies Act 2006

In our opinion, based on the work undertaken in the course of the audit:

- the information given in the Directors' report for the financial year for which the financial statements are prepared is consistent with the financial statements; and
- the Directors' report has been prepared in accordance with applicable legal requirements.

Matters on which we are required to report by exception

In the light of the knowledge and understanding of the Company and its environment obtained in the course of the audit, we have not identified material misstatements in the Directors' report.

We have nothing to report in respect of the following matters in relation to which the Companies Act 2006 requires us to report to you if, in our opinion:

- adequate accounting records have not been kept, or returns adequate for our audit have not been received from branches not visited by us; or
- the financial statements are not in agreement with the accounting records and returns; or
- certain disclosures of directors' remuneration specified by law are not made; or
- we have not received all the information and explanations we require for our audit; or
- the directors were not entitled to prepare the financial statements in accordance with the small companies
 regime and take advantage of the small companies' exemptions in preparing the Directors' report and
 from the requirement to prepare a Strategic report.

INDEPENDENT AUDITORS' REPORT TO THE SHAREHOLDERS OF PETROGAS NORTH SEA LIMITED (CONTINUED)

Responsibilities of directors

As explained more fully in the Directors' responsibilities statement on page 1, the directors are responsible for the preparation of the financial statements and for being satisfied that they give a true and fair view, and for such internal control as the directors determine is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, the directors are responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless the directors either intend to liquidate the Company or to cease operations, or have no realistic alternative but to do so.

Auditors' responsibilities for the audit of the financial statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an Auditors' report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with ISAs (UK) will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

A further description of our responsibilities for the audit of the financial statements is located on the Financial Reporting Council's website at: www.frc.org.uk/auditorsresponsibilities. This description forms part of our Auditors' report.

Use of our report

This report is made solely to the Company's members, as a body, in accordance with Chapter 3 of Part 16 of the Companies Act 2006. Our audit work has been undertaken so that we might state to the Company's members those matters we are required to state to them in an Auditors' report and for no other purpose. To the fullest extent permitted by law, we do not accept or assume responsibility to anyone other than the Company and the Company's members, as a body, for our audit work, for this report, or for the opinions we have formed.

Michael Simms (Senior statutory auditor)

for and on behalf of

BDO LLP

Statutory Auditor

150 Aldersgate Street London United Kingdom EC1A 4AB

Date: 29 April 2019

BDO LLP is a limited liability partnership registered in England and Wales (with registered number OC305127).

STATEMENT OF COMPREHENSIVE INCOME FOR THE YEAR ENDED 31 DECEMBER 2018

	Note	2018 £	2017 £
Administrative expenses		(86,224)	(73,896)
Exceptional items	7	(7,815,418)	-
Other operating charges		(2,377)	(562)
Operating result	4	(7,904,019)	(74,458)
Result Before Tax		(7,904,019)	(74,458)
Tax on ordinary activities	6	-	-
Result for the financial year		(7,904,019)	(74,458)

There was no other comprehensive income for 2018 (2017:£NIL).

The notes on pages 9 to 15 form part of these financial statements.

PETROGAS NORTH SEA LIMITED REGISTERED NUMBER: 05470844

STATEMENT OF FINANCIAL POSITION AS AT 31 DECEMBER 2018

	Note		2018 £		2017 £
Fixed assets					
Intangible assets	8		102,252		601,594
			102,252		601,594
Current assets					
Debtors: amounts falling due within one year	9	128,531		-	
		128,531		-	
Creditors: amounts falling due within one year	10	(13,314,938)		(5,781,730)	
Net current liabilities			(13,186,407)		(5,781,730)
Total assets less current liabilities			(13,084,155)		(5,180,136)
Net liabilities			(13,084,155)		(5,180,136)
Capital and reserves					_
Called up share capital	11		100		100
Accumulated losses			(13,084,255)		(5,180,236)
			(13,084,155)		(5,180,136)

The financial statements have been prepared in accordance with the provisions applicable to companies subject to the small companies regime and in accordance with the provisions of FRS 102 Section 1A - small entities.

The financial statements were approved and authorised for issue by the board and were signed on its behalf by:

U M A Al Barwani

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Director

Date: 29 4 2019

The notes on pages 9 to 15 form part of these financial statements.

STATEMENT OF CHANGES IN EQUITY FOR THE YEAR ENDED 31 DECEMBER 2018

	Called up share capital £	Accumulated losses £	Total equity
At 1 January 2017	100	(5,105,778)	(5,105,678)
Comprehensive loss for the year			
Loss for the year	-	(74,458)	(74,458)
TOTAL COMPREHENSIVE LOSS FOR THE YEAR	-	(74,458)	(74,458)
At 1 January 2018	100	(5,180,236)	(5,180,136)
Comprehensive loss for the year			
Loss for the year	-	(7,904,019)	(7,904,019)
TOTAL COMPREHENSIVE LOSS FOR THE YEAR	-	(7,904,019)	(7,904,019)
At 31 December 2018	100	(13,084,255)	(13,084,155)

The notes on pages 9 to 15 form part of these financial statements.

NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31 DECEMBER 2018

1. General information

Petrogas North Sea Limited ("the Company") is a United Kingdom private limited company limited by shares. It is both incorporated and domiciled in England and Wales. The address of its registered office is 35 Great St. Helen's, London, United Kingdom, EC3A 6AP.

These financial statements are presented in Pounds Sterling (GBP), the Company's functional currency. They comprise the financial statements of the Company for the year ended 31 December 2018 and are presented to the nearest pound.

The principal activity of the Company is detailed in the Directors' report on page 1.

2. Accounting policies

2.1 Basis of preparation of financial statements

The financial statements have been prepared under the historical cost convention unless otherwise specified within these accounting policies and in accordance with Section 1A of Financial Reporting Standard 102, the Financial Reporting Standard applicable in the UK and the Republic of Ireland and the Companies Act 2006.

The preparation of financial statements in compliance with FRS 102 requires the use of certain critical accounting estimates. It also requires management to exercise judgement in applying the Company's accounting policies (see note 3).

The Company's exploration and development activities are generally conducted in joint arrangements with other companies. These joint arrangements are wholly risk sharing in nature and therefore fall under the FRS 102 Section 15. The Financial Statements therefore reflect the proportion of capital expenditure and operating costs applicable to the Company relative to the Company's interests.

2.2 Going concern

As in previous years, Petrogas North Sea Limited (the 'Company') has no income from its assets and is wholly dependent upon its ultimate parent company for its funding.

The parent company, Petrogas International E&P Cooperatief U.A., is a reputable enterprise having assets through its subsidiaries in the Netherlands and is financially supported by its parent Petrogas E&P LLC.

Based on early stage projects the Company is involved in, the Company is financed in full by its parent company. Petrogas E&P LLC has undertaken to provide financial support until 30 June 2020.

Considering this and all other pertinent matters, the Directors have elected to prepare these financial statements on a going concern basis.

NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31 DECEMBER 2018

2. Accounting policies (continued)

2.3 Intangible assets

Expenditures for exploration and evaluation of oil and gas properties are reported according to the Full Cost Method. All costs attributable to exploration, drilling and evaluation of such interests are capitalised in full. The expenditures are accumulated separately for each licence right and the capitalisation of exploration and evaluation assets, or alternatively oil and gas properties depends on the development phase that has been reached.

Expenditure incurred prior to the acquisition of a licence is written off to the statement of comprehensive income as it is incurred, as is expenditure on licences that are subsequently relinquished.

2.4 Impairment of intangible assets

Assets that are subject to depreciation or amortisation are assessed at each reporting date to determine whether there is any indication that the assets are impaired. Where there is any indication that an asset may be impaired, the carrying value of the asset (or cash-generating unit to which the asset has been allocated) is tested for impairment. An impairment loss is recognised for the amount by which the asset's carrying amount exceeds its recoverable amount. The recoverable amount is the higher of an asset's (or CGU's) fair value less costs to sell and value in use. For the purposes of assessing impairment, assets are grouped at the lowest levels for which there are separately identifiable cash flows (CGUs). Non-financial assets that have been previously impaired are reviewed at each reporting date to assess whether there is any indication that the impairment losses recognised in prior periods may no longer exist or may have decreased.

2.5 Debtors

Short term debtors are measured at transaction price, less any impairment. Loans receivable are measured initially at fair value, net of transaction costs, and are measured subsequently at amortised cost using the effective interest method, less any impairment.

2.6 Financial instruments

The Company only enters into basic financial instrument transactions that result in the recognition of financial assets and liabilities like trade and other accounts receivable and payable, loans to related parties and investments in non-puttable ordinary shares.

Financial instruments are classified and accounted for, according to the substance of the contractual arrangement, as either financial assets, financial liabilities or equity instruments. An equity instrument is any contract that evidences a residual interest in the assets of the Company after deducting all of its liabilities.

Financial assets that are measured at cost and amortised cost are assessed at the end of each reporting period for objective evidence of impairment. If objective evidence of impairment is found, an impairment loss is recognised in the Statement of comprehensive income.

For financial assets measured at cost less impairment, the impairment loss is measured as the difference between an asset's carrying amount and best estimate, which is an approximation of the amount that the Company would receive for the asset if it were to be sold at the balance sheet date.

NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31 DECEMBER 2018

2. Accounting policies (continued)

2.7 Creditors

Short term creditors are measured at the transaction price. Other financial liabilities are measured initially at fair value, net of transaction costs, and are measured subsequently at amortised cost using the effective interest method.

2.8 Taxation

The tax expense represents the sum of current tax and deferred tax.

The charge for current tax is based on the results for the year adjusted for items which are non-assessable or disallowed. It is calculated using tax rates that have been enacted or substantively enacted by the reporting date.

Current and deferred tax is recognised in the same component of the Statement of Comprehensive Income, Other Comprehensive Income or Equity as the transaction or event that resulted in the tax expense or income.

Deferred tax is the tax expected to be payable or recoverable on timing differences between taxable profits and the total comprehensive income as reported in the Financial Statements.

Deferred tax liabilities are recognised for all timing differences and deferred tax assets are recognised to the extent that it is probable that they will be recovered against the reversal of deferred tax liabilities or other future taxable profits will be available against which timing differences can be utilised. Such assets and liabilities are not recognised if the timing difference arises from goodwill or from the initial recognition (other than in a business combination) of other assets and liabilities in a transaction that affects neither taxable profit nor the total comprehensive income.

The carrying amounts of deferred tax assets are reviewed at each reporting date and reduced to the extent that it is no longer probable that sufficient taxable profits will be available to allow all or part of the assets to be recovered.

A change in deferred tax assets and liabilities as a result of a change in the tax rates or laws is recognised in profit and loss, or other comprehensive income to the extent that it relates to items previously recognised in other comprehensive income.

2.9 Exceptional items

Exceptional items are transactions that fall within the ordinary activities of the Company but are presented separately due to their size or incidence.

NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31 DECEMBER 2018

3. Judgements in applying accounting policies and key sources of estimation uncertainty

In preparing the financial statements, management is required to make estimates and assumptions which affect reported income, expenses, assets and liabilities. Use of available information and application of judgement are inherent in the formation of estimates, together with past experience and expectations of future events that are believed to be reasonable under the circumstances. Actual results in the future could differ from such estimates.

The main estimates and assumptions are shown below:

Estimates and assumptions of oil and gas reserves:

The valuation of oil and gas properties is based on estimates and assumptions concerning oil and gas resources at the time of acquisition and the expected oil and gas that may be subsequently produced annually.

Impairment testing of exploration and evaluation assets as well as oil and gas properties:

The exploration and evaluation assets were impaired to its recoverable amount which was its fair value less costs to sell.

4. Operating loss

The operating loss is stated after charging:

	2018	2017
	£	£
Fees payable to the Company's auditor and its associates for the audit of		
the Company's annual financial statements	5,783	5,500
Accounts preparation services	1,333	1,333
Taxation compliance services	1,217	1,217
Exchange losses	2,377	562

5. Employees

The Company has no employees other than the directors.

The directors' remuneration was borne by the parent company.

The average monthly number of employees, including directors, during the year was 4 (2017 - 4).

NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31 DECEMBER 2018

6. Taxation

Total current tax

2018	2017
£	£
-	-

Factors affecting tax charge for the year

The tax assessed for the year is lower than (2017 - lower than) the standard rate of corporation tax in the UK of 19% (2017 - 19.25%). The differences are explained below:

	2018 £	2017 £
Loss on ordinary activities before tax	(7,904,019)	(74,458)
Loss on ordinary activities multiplied by standard rate of corporation tax in the UK of 19% (2017 - 19.25%) Effects of:	(1,501,764)	(14,331)
Non-tax deductible impairment	1,484,929	-
Capital allowances for year in excess of depreciation	(1,390,054)	(112,378)
Unrelieved tax losses carried forward	1,406,889	126,709
Total tax charge for the year	-	-

Factors that may affect future tax charges

The Finance Act (No2) 2015, which was passed on 18 November 2015, provided that the main UK corporation tax rate was reduced to 19% from 1 April 2017 and will be reduced to 17% from 2020. These changes will impact the future tax liabilities of the Company.

At 31 December 2018 the Company had tax losses amounting to £13.0m (2017: £5.6m) available for offset against future trading profits. A deferred tax asset has not been recognised in respect of these losses as the conditions for recognition have not been realised.

The tax regime which applies to exploration for, and production of, oil and gas in the UK and on the UK Continental Shelf (UKCS) currently comprises of a ring fence corporation tax of 30% and Supplementary charge in respect of ring fence trades of 10%. The main consequence of the ring-fence is that non-ringfence losses may not be offset against the profits from a ring-fence trade. However, losses from a ring-fence trade can be offset against non-ringfence profits.

NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31 DECEMBER 2018

7. Exceptional items		
	2018 £	2017 £
Write-off of intangible ass	reets 7,815,418	-

The asset write-offs relate to the relinquished UK licenses West Teal and Ekland.

8. Intangible assets

	and appraisal costs £
Cost	
At 1 January 2018	2,421,904
Additions	7,316,076
Disposals	(8,558,177)
At 31 December 2018	1,179,803
Amortisation and impairment	
At 1 January 2018	1,820,310
Impairment charge	7,815,418
Disposals	(8,558,177)
At 31 December 2018	1,077,551
Net book value	
At 31 December 2018	102,252
At 31 December 2017	601,594

The accumulated amortisation at 1 January 2018 related to an impairment charge recognised in 2015 as a result of the acquisition of Petrogas North Sea Limited by Petrogas International E&P Coöperatief U.A. in March 2016.

The impairment charge relates predominantly to the asset write-off of the Ekland exploration well in license P2184 (block 22/18c-8) in the UK, the well was concluded to be a dry hole and therefore no longer seen as economic viable.

NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31 DECEMBER 2018

9.	Debtors		
J.	Debtors	2018	2017
	Other debtors	128,531	£
	All financial assets included above are at amortised cost.		
10.	Creditors: Amounts falling due within one year		
		2018 £	2017 £
	Amounts owed to group undertakings	12,619,150	5,552,937
	Accruals and deferred income	695,788	228,793
		13,314,938	5,781,730
	All financial liabilities included above are at amortised cost.		
11.	Share capital		
		2018	2017
	Allotted, called up and fully paid	£	£
	100 Ordinary shares of £1.00 each	100	100
	4		

All shares carry the same voting rights.

12. Related party transactions

The Company has taken the FRS 102 Section 1A disclosure exemption of related party transactions with other group companies as the Company is a wholly-owned subsidiary of Petrogas E&P LLC.

13. Controlling party

The Company is a member of the Petrogas E&P LLC Group, with as ultimate controlling party MB Holding company (Muscat/Oman). A copy of the Petrogas E&P LLC Group financials may be obtained from Petrogas E&P LLC at Way number 6862, Building number 1742-18 Nov Street, Azaiba, P.O. Box: 353, PC112 Ruwi, on request through their website, www.petrogasep.com.